

IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Application No.:

10/693,818

Filing Date:

October 24, 2003

Confirmation No.: 1103

Inventor:

Vinegar et al.

Title:

STAGED AND/OR

PATTERNED HEATING

DURING IN SITU THERMAL

PROCESSING OF A **HYDROCARBON**

CONTAINING FORMATION

Examiner:

unknown

Art Unit:

3672

Atty. Dkt. No.:

5659-21500

CERTIFICATE OF MAILING UNDER 37 C.F.R. §1.8

DATE OF DEPOSIT:

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> Commissioner.for Patents Alexandria, VA 22313-146

INFORMATION DISCLOSURE STATEMENT

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Commissioner for Patents P.O. Box 1450 Alexandria, VA 22313-1450

Sir:

It is respectfully requested that this Information Disclosure Statement be entered and the documents listed on attached Form PTO-1449 (references A204-A227, C99-C102, D6-D7, J19 and A228-A340) be considered by the Examiner and made of record. Copies of the listed documents are enclosed for the convenience of the Examiner.

Should any fees be required, the Commissioner is authorized to charge said fees to Meyertons, Hood, Kivlin, Kowert & Goetzel, P.C. Deposit Account No. 50-1505/5659-2/500/EBM.

Respectfully submitted,

Eric B. Meyertons Reg. No. 34,876

Attorney for Applicant

MEYERTONS, HOOD, KIVLIN, KOWERT & GOETZEL, P.C.

P.O. Box 398

Austin, Texas 78767-0398

Ph: (512) 853-8800 Fax: (512) 853-8801

Date:

Form PTQ-1449 (modified)

List of Patents and Publications

For Applicant's Information
Disclosure Statement
(Use several sheets if necessary)

ATTY. DKT. NO. 5659-21500

APPLICANT: Vinegar et al.

APR 2 8 2004

FILING DATE: 10/24/2003

SERIAL NO. 10/693,818

CONFIRMATION NO: 1103

ART UNIT: 3672

FOREIGN PATENT DOCUMENTS

		F	OREIGN PA	TENT DOCUMENTS			
EXAM. INITIALS	REF. DES.	DOCUMENT NUMBER	DATE	COUNTRY	CLASS	SUB CLASS	TRANSLATION YES/NO
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EXAMINER:

DATE CONSIDERED:

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List of Patents and Por For Applicant's Infor Disclosure Statement	mation APR 2 8 2004 APPLICANT: Vinegar et al.	CONFIRMATION NO: 1103				
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